

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No. D.T.E. 02-24/25
Responses to the Attorney General's Seventh Set of Information Requests

Request No. AG-7-14 (Gas)

Refer to JLH-5-3. Please identify and provide a description of each of the categories listed on lines 1-22 that are included in each of the studies requested in the previous questions (Distribution, CGA and LDAC).

Response:

The following is a description of each of the component costs listed on JLH-5-3, Lines 1 – 22.

Line 1	Capacity Components	Total of Demand Production, Line 2, and Demand Distribution, Line 6.
Line 2	Demand Production	Total of Demand Production Components on Lines 3 to 5.
Line 3	Production LPG	LPG Demand-related costs computed using the external allocator DEMLPG excluding pressure support costs.
Line 4	Production LNG	LNG Demand-related costs computed using the external allocator DEMLNG excluding pressure support costs.
Line 5	Production Demand Gas Costs	Production-related gas costs computed using the external allocators DBASE and DREMAIN.
Line 6	Demand Distribution	Total of Distribution Components on Lines 7 and 8.
Line 7	Pressure Support	Distribution Pressure Support demand-related costs computed using the pressure support component of the DEMLPG and DEMLNG allocators.
Line 8	Distribution Other	The Distribution demand-related costs other than pressure support computed using the DISTR allocator.

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Line 9	Commodity Components	The total of Production commodity-related gas costs on Line 10 and Commodity Other Costs on Line 11.
Line 10	Gas Costs	Production commodity-related gas costs computed using the EBASE and EREMAIN allocators.
Line 11	Commodity Other	The cost of service did not contain any Other Commodity-related costs.
Line 12	Customer Components	The total of the distribution customer-related component costs on Lines 13 to 19.
Line 13	Customer Services	The Distribution Customer Account 380 Services-related costs computed using the CUST380 external allocator.
Line 14	Customer Meters	The Distribution Customer Account 381 to 383. Meters-related costs computed using the CUST381, CUST382 and CUST383 external allocators.
Line 15	Customer Deposits	The Distribution Customer Deposits-related costs computed using the CUSTDEP external allocator.
Line 16	Customer Late Payments	The Distribution Customer Account 488 Late Payments costs computed using the CUST488 external allocator.
Line 17	Customer Meter Reading	The Distribution Customer Account 902 Meter Reading costs computed using the CUST902 external allocator.

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Line 18	Customer Records and Collection	The Distribution Customer Account 903 Customer Records and Collection costs computed using the CUST903 and CUST903C external allocators.
Line 19	Customer Information	The Distribution Customer Account 908 and 909 Customer Assistance and Information costs computed using the CUST908 and CUST909 allocators.
Line 20	Total Company	The total of all component costs. Lines 3 to 5, 7 to 8, 10 to 11, and 13 to 19.
Line 21	Total Production	The total of all Production-related costs. Lines 3 to 5 and 10 to 11. These costs are identified by line item in the response to AG-7-12.
Line 22	Total Delivery Service	The total of all Distribution Delivery Service-related costs. Lines 7 to 8 and 13 to 19. These costs are identified by line item in the response to AG-7-11.

Person Responsible: James L. Harrison